

Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,697	--	--	2,034	338	-418	-148	3,717	83	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	624	-19	200	44	-57	--	208	84	248	252
Pentanes Plus	80	-19	--	0	52	--	-27	30	179	-69
Liquefied Petroleum Gases	544	--	200	44	-109	--	235	54	69	321
Ethane/Ethylene	190	--	--	0	-64	--	-9	--	39	95
Propane/Propylene	237	--	118	34	-41	--	131	--	10	206
Normal Butane/Butylene	70	--	97	6	-10	--	127	2	20	14
Isobutane/Isobutylene	47	--	-15	4	6	--	-14	51	--	6
Other Liquids	--	941	--	9	-312	155	-121	903	37	-26
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	941	--	3	-635	8	-14	303	27	0
Hydrogen	--	--	--	--	--	36	--	36	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	941	--	1	-635	-26	-14	266	27	0
Fuel Ethanol ⁶	--	866	--	--	-607	-3	-12	248	20	0
Renewable Fuels Except Fuel Ethanol	--	75	--	1	-28	-23	-2	18	7	0
Other Hydrocarbons	--	--	--	2	--	-1	0	1	--	0
Unfinished Oils	--	--	--	--	-24	--	-72	73	0	-26
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	7	348	147	-35	527	9	0
Reformulated	--	--	--	--	91	-54	-16	53	--	0
Conventional	--	0	--	7	257	201	-19	475	9	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	3	4,721	28	182	-119	-24	--	85	4,753
Finished Motor Gasoline	--	3	2,737	--	25	-144	-12	--	1	2,631
Reformulated	--	--	359	--	--	59	--	--	--	418
Conventional	--	3	2,377	--	25	-203	-12	--	1	2,213
Finished Aviation Gasoline	--	--	5	--	--	--	0	--	--	5
Kerosene-Type Jet Fuel	--	--	220	--	45	--	0	--	22	243
Kerosene	--	--	0	--	--	--	-1	--	--	0
Distillate Fuel Oil	--	--	1,137	4	129	25	18	--	2	1,274
15 ppm sulfur and under ⁷	--	--	1,137	3	128	25	22	--	0	1,270
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	1	--	1	--	-6	--	1	8
Greater than 500 ppm sulfur	--	--	-2	1	--	--	2	--	1	-4
Residual Fuel Oil ⁸	--	--	63	4	-32	--	4	--	26	4
Less than 0.31 percent sulfur	--	--	3	--	--	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	7	0	-1	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	54	4	-31	--	4	--	NA	NA
Petrochemical Feedstocks	--	--	37	4	1	--	0	--	--	41
Naphtha for Petro. Feed. Use	--	--	27	2	1	--	0	--	--	30
Other Oils for Petro. Feed. Use	--	--	9	2	--	--	0	--	--	12
Special Naphthas	--	--	2	2	1	--	0	--	--	5
Lubricants	--	--	9	6	8	--	3	--	5	15
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	191	2	--	--	-3	--	21	175
Marketable	--	--	140	2	--	--	-3	--	21	124
Catalyst	--	--	51	--	--	--	--	--	--	51
Asphalt and Road Oil	--	--	169	6	4	--	-35	--	7	208
Still Gas	--	--	135	--	--	--	--	--	--	135
Miscellaneous Products	--	--	16	0	--	--	0	--	0	16
Total	2,321	925	4,921	2,116	151	-382	-85	4,704	454	4,980

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.